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DEC 3 1 200 FILING DATE: April 24, 2001
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ATTY. DKT. NO. 5659-02200/T

APPLICANT: Wellington, et al.

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SERIAL NO. 09/841,305

GROUP: 1764

FILING DATE: April 24, 2001

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APPLICANT: Wellington, et al.

GROUP: 1764

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Proposed Field Test of the Lins Method Thermal Oil Recovery Process in Athabasca McMurray Tar Sands, Husky

(Use several sheets if necessary)

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ATTY. DKT. NO. 5659-02200/TH1947

APPLICANT: Wellington, et al.

SERIAL NO. 09/841,305

GROUP: 1764

FILING DATE: April 24, 2001

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	C3	1,634,236	6/1927	Ranney			
	C4	2,630,307	3/1953	Martin	RF	CEN	/ED
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	C11	2,906,340	9/1959	Herzog			
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APPLICANT: Wellington, et al.

GROUP: 1764

SERIAL NO. 09/841,305

FILING DATE: April 24, 2001

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	C50	4,084,637	4/1978	Todd			
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Form PTO-1449 (modified) List of Patents and Publications For Applicant's Information Disclosure Statement (Use several sheets if necessary) ATTY. DKT. NO. 5659-02200/TH1947

GROUP: 1764

SERIAL NO. 09/841,305

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	C95	5,411,104	5/1995	Stanley			
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	C97	5,713,415	2/1998	Bridges			
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	D3	3,794,116	2/1974	Higgins			
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	D5	4,412,124	10/1983	Kobayashi			
De	D8	3,316,962	5/1967	Lange			
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